

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,465</b>	--	--	<b>10,146</b>	<b>-48</b>	<b>143</b>	<b>15,389</b>	<b>31</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>1,965</b>	<b>-17</b>	<b>856</b>	<b>125</b>	--	<b>553</b>	<b>384</b>	<b>107</b>	<b>1,884</b>
Pentanes Plus .....	278	-17	--	17	--	25	170	9	74
Liquefied Petroleum Gases .....	1,686	--	856	107	--	528	215	97	1,810
Ethane/Ethylene .....	799	--	22	0	--	-3	--	--	825
Propane/Propylene .....	556	--	572	69	--	273	--	91	832
Normal Butane/Butylene .....	127	--	266	27	--	249	34	6	131
Isobutane/Isobutylene .....	205	--	-3	11	--	9	181	--	22
<b>Other Liquids</b> .....	--	<b>923</b>	--	<b>1,351</b>	<b>-14</b>	<b>-132</b>	<b>2,305</b>	<b>109</b>	<b>-22</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	923	--	3	21	-67	966	48	0
Hydrogen .....	--	--	--	--	163	--	163	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	68	--	--	-46	-27	1	48	0
Renewable Fuels (including Fuel Ethanol) .....	--	854	--	2	-95	-40	801	--	0
Fuel Ethanol .....	--	854	--	1	-98	-37	795	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	3	-3	6	--	0
Other Hydrocarbons .....	--	--	--	2	0	0	1	--	0
Unfinished Oils .....	--	--	--	535	--	-137	695	--	-22
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	813	-36	73	644	60	0
Reformulated .....	--	--	--	229	-21	39	169	0	0
Conventional .....	--	0	--	584	-14	34	475	60	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>18,296</b>	<b>968</b>	<b>134</b>	<b>-58</b>	--	<b>2,026</b>	<b>17,430</b>
Finished Motor Gasoline .....	--	0	9,165	163	134	-106	--	284	9,284
Reformulated .....	--	--	3,045	--	106	-9	--	20	3,140
Conventional .....	--	0	6,120	163	27	-97	--	264	6,144
Finished Aviation Gasoline .....	--	--	19	0	--	1	--	--	18
Kerosene-Type Jet Fuel .....	--	--	1,495	79	--	10	--	57	1,507
Kerosene .....	--	--	7	8	--	3	--	0	12
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,416	237	0	255	--	638	3,759
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,626	148	-36	177	--	200	3,362
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	334	45	36	-44	--	396	63
Greater than 500 ppm sulfur .....	--	--	455	44	--	123	--	43	334
Residual Fuel Oil <sup>7</sup> .....	--	--	556	279	--	-110	--	440	505
Less than 0.31 percent sulfur .....	--	--	51	49	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	90	22	--	-30	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	415	208	--	-70	--	NA	NA
Petrochemical Feedstocks .....	--	--	354	115	--	1	--	--	468
Naphtha for Petro. Feed. Use .....	--	--	235	40	--	-2	--	--	278
Other Oils for Petro. Feed. Use .....	--	--	119	74	--	4	--	--	190
Special Naphthas .....	--	--	32	12	--	-6	--	24	27
Lubricants .....	--	--	181	33	--	3	--	52	160
Waxes .....	--	--	11	4	--	2	--	5	7
Petroleum Coke .....	--	--	854	11	--	-36	--	490	411
Marketable .....	--	--	619	11	--	-36	--	490	176
Catalyst .....	--	--	235	--	--	--	--	--	235
Asphalt and Road Oil .....	--	--	414	27	--	-74	--	34	481
Still Gas .....	--	--	715	--	--	--	--	--	715
Miscellaneous Products .....	--	--	77	0	--	-2	--	1	78
<b>Total</b> .....	<b>7,430</b>	<b>905</b>	<b>19,152</b>	<b>12,590</b>	<b>71</b>	<b>507</b>	<b>18,078</b>	<b>2,273</b>	<b>19,291</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."